

**GENERATION RATE FOR JULY 2025**  
**(Based on JUNE 2025 Generation Costs)**

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost(PhP)	(C) Other Cost Adjustments (PhP)	(D=B+C) Total Gen. Cost for the Month(PhP)	(E=D/A) Average Gen. Cost (PhP/kWh) July	(E=D/A) Average Gen. Cost (PhP/kWh) June	(G=E-F) Incr/(Decr) (PhP/kWh)
<b>Bilateral Contracts w/ IPPs</b>								
A. Power Supply Agreement (PSA)								
1. Masinloc Power Partners Co. Ltd.	40.24%	22,320,000.00	124,990,731.76		124,990,731.76	5.5999	5.2987	0.3012
B. Power Purchase and Sales Agreement (PPSA)								
1. GNPow er Dinginin Ltd. Co.	38.13%	21,154,817.17	115,224,776.31		115,224,776.31	5.4467	5.0813	0.3654
C. Wholesale Electricity Spot Market (WESM)	21.55%	11,957,150.00	55,308,567.70	(29,845.38)	55,278,722.32	4.6231	4.5310	0.0921
Batelec 1_ JUNE 2025 MRU				276,026.26				
Journal Voucher No. 06-2025-25840				305,871.64				
D. Net Metering	0.08%	42,032.90	211,160.68		211,160.68	5.0237	5.3337	(0.3100)
Prompt Payment Discount(PPD) PhP				(953,842.52)				
Pilferage Recovery PhP				(217,790.47)				
<b>Adjusted Generation Rate</b>		55,474,000.07	295,735,236.45		<b>295,705,391.07</b>	<b>5.3305</b>		
Other Generation Adjustments (OGA)								
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<b>TOTAL GENERATION RATE</b>								
<b>5.3094</b>								

Notes:

Calculation formula is based on ERC Reso no. 10 series of 2004 - Generation Rate(GR).

(A) Purchased Energy on June 2025 billing.

(B) Contracted and WholeSale Electricity Spot Market(WESM) Cost.

(C) Adjustments and Discounts from previous bills.

(D) Purchased Cost including the adjustments and discounts.

(E) Independent Power Producers(IPP s) and WESM rates (PhP/kWh).

(F) Previous month Rates.

(G) Incremental or Decremental of rates.